UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): November 10, 2008

Colfax Corporation

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation)

001-34045 (Commission File Number)

54-1887631 (I.R.S. Employer Identification No.)

8730 Stony Point Parkway, Suite 150 Richmond, VA 23235

(Address of Principal Executive Offices) (Zip Code)

(804) 560-4070

(Registrant's telephone number, including area code)

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:
☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
\square Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Section 7 – Regulation FD

Item 7.01 Regulation FD Disclosure.

Attached hereto as Exhibit 99.1 and incorporated herein by reference are slides to be used by Colfax Corporation for investor presentations.

Section 9 – Financial Statements and Exhibits.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

99.1 Colfax Corporation investor presentation slides

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Colfax Corporation

Date: November 10, 2008 By: /s/ JOHN A. YOUNG

Name: John A. Young

Title: President and Chief Executive Officer



Investor Presentation

November 2008





The following information contains forward-looking statements, including forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include, but are not limited to, statements concerning Colfax's plans, objectives, expectations and intentions and other statements that are not historical or current facts. Forward-looking statements are based on Colfax's current expectations and involve risks and uncertainties that could cause actual results to differ materially from those expressed or implied in such forward-looking statements. Factors that could cause Colfax's results to differ materially from current expectations include, but are not limited to factors detailed in Colfax's reports filed with the U.S. Securities and Exchange Commission as well as its Registration Statement on Form S-1 under the caption "Risk Factors". In addition, these statements are based on a number of assumptions that are subject to change. This presentation speaks only as of this date. Colfax disclaims any duty to update the information herein.



1



- 2007 revenue of \$506 million
- ~2,000 associates worldwide
- 16 principal production facilities in 7 countries
- Over 300 direct sales and marketing associates
- More than 450 authorized distributors in 79 countries
- Headquartered in Richmond, VA



Colfax is strategically focused on serving key infrastructure end markets in the fluid handling industry





- Founded in 1995
- John Young, President & CEO, was an original founder
- Equity capital provided by Mitch and Steve Rales, founders of Danaher (NYSE: DHR)
- Targeted global industrial companies with strong brands
- 12 acquisitions, 5 divestitures
- Exclusively focused on fluid handling industry
- Proven, experienced management team
- Began trading on the NYSE in May 2008

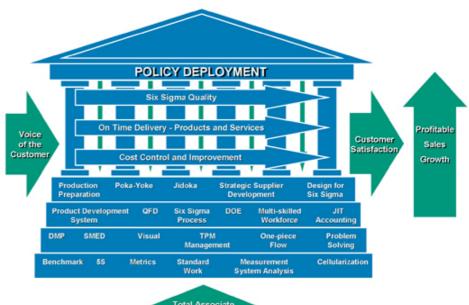
There are approximately 5,000 pump companies globally and Colfax is in the top 15





Colfax Business System Drives Business Improvement

- · Derived from the proven Danaher Business System
- Utilize Voice of the Customer ("VOC") to target breakthrough growth initiatives, new products and applications
- Conduct root-cause analysis, develop process improvements and implement sustainable systems
- · Culture of continuous improvement
- · Integrated in all aspects of operations and strategic planning



Total Associate Involvement

CBS is how we manage our business and has been the key driver of our success





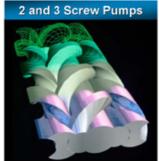
- Global leader in specialty fluid handling products
- Proven application expertise in solving critical customer needs
- Serving fast growing global infrastructure driven end markets
- Leading brand names generating aftermarket sales and services
- Experienced management team in place to grow organically and through strategic acquisition
- Strong financial position
- · Significant insider ownership

Consistent track record of driving profitable organic sales growth



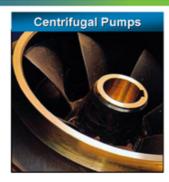


Broad Product Portfolio Focused on Customer Applications

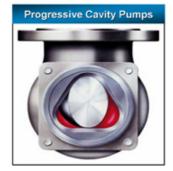




Fluid Handling Systems









Well recognized brands across served markets





Colfax Serving Critical Applications in Our Key End Markets

Commercial Marine



















Key Markets	Applications	Brands
Marine	Fuel oil transfer; oil transport; water and wastewater handling	Allweiler, Houttuin, Imo AB
Oil & Gas	Crude oil gathering; pipeline services; unloading and loading; rotating equipment lubrication; lube oil purification	Allweiler, Houttuin, Imo, LSC,Tushaco, Warren
Power Generation	Fuel unloading, transfer, burner and injection; rotating equipment lubrication	Allweiler, Imo, Tushaco, Warren
Global Navy	Fuel oil transfer; oil transport; water and wastewater handling; firefighting; fluid control	Allweiler, Fairmount, Imo, IMO AB, Portland Valve, Warren
General Industrial	Machinery lubrication; hydraulic elevators; chemical processing; pulp and paper processing; food and beverage processing	Allweiler, Fairmount, Houttuin, Imo, Tushaco, Warren, Zenith





Situation Analysis

Customer building new pipeline to transport crude oil from Karama oil field in western Egypt to base production facility onto Sumed pipeline for storage and further transfer

Colfax Solution

- · Turn-key solution design, build, install, commission three identical skid packages
 - Warren chosen because of versatility in handling crude oil applications
- · Shipped, installed and commissioned in early 2006
- · Follow-on order shipped in December 2007 with a subsequent order booked in 2Q08





Situation Analysis

Customer contracted to design / build critical auxiliary system components for a new Finnish 1.6 GW nuclear power plant

Colfax Solution

- Turn-key solution design, build, install large lube oil skid system
 - Allweiler chosen because of technical competency
- · Shipped in November 2007 and to be commissioned at start-up in 2010





Proven expertise in meeting customer needs in critical applications



















Develop New Products, Applications and Technologies Driven by Voice of the Customer



Gas Engine Pump Skid



Allweiler's ALLTRIMM



Warren's Vertical Submersible Bitumen Pump

Example: Commercial Marine

End-user Problem:

 Stricter environmental standards regarding inadvertent discharge of oily water in port resulting in large fines and delays to ship owners

Colfax Solution:

- Introduced magnetic drive pump to eliminate seal leakages
- Developing integrated fluid handling system with sensors designed to proactively alert ship engineer before a leak occurs

Control Unit Leakage Sensor



lmo's ACG Optiline



Driven by VOC, examples of new products introduced in 2007

















Colfax Large and Diverse Customer Base and End Markets





Blue Chip Customers















Blue chip customer base with no single customer representing more than 3% of sales in 2007





Colfax Serving Fast Growing Infrastructure Driven End Markets

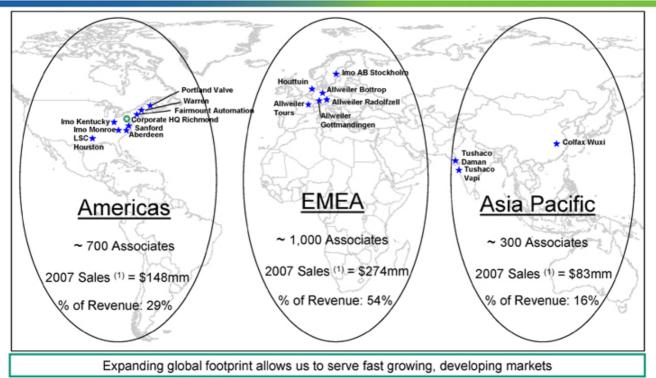
_	Estimated Market Size	Market Expectations
Commercial	~\$2.0bn	Growth in international trade and high demand for crude oil should continue to create demand for container ships, bulk carriers, tankers and supply vessels
& Gas	~\$3.8bn	Activity within the global crude oil market to remain favorable as capacity constraints and global demand drive further development of heavy oil fields where Colfax products excel
Power eneration	~\$2.2bn	Activity in Asia and the Middle East to be robust as economic growth and a fundamental under supply of power generation capacity continues to drive significant investment in energy infrastructure projects
O D D D D D D D D D D D D D D D D D D D		Efficiency improvements will continue to drive demand in the world's developed economies
Global	~\$0.3bn	In the U.S., we expect Congress to continue to appropriate funds for new ship construction for the next generation of naval vessels as older classes are decommissioned. Sovereign nations outside of the U.S. will continue to expand their fleets as they address national security concerns
General Industrial	~\$23.4bn	Global infrastructure development will continue to drive increased capital investment and will benefit local suppliers as well as international exporters of fluid handling equipment

Favorable long term demand driven by global infrastructure build





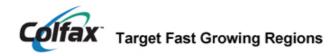
Extensive Global Sales, Distribution and Manufacturing Footprint



TUSHACE CONTROL ZERITH

(1) Sales figures reflect sales destination. Excludes sales of \$1mm to other destination

12



- · Capitalize on growth opportunities by offering regionally developed products and solutions
 - Standard packages of Imo and Allweiler products produced at our Greenfield, Wuxi China facility for Commercial Marine
- Continue to invest in sales and marketing capabilities to more effectively serve local Asia Pacific markets
- Leverage application expertise to design fluid handling solutions that cater to heavy crude oil exploration in Latin America, Middle East and Russia
- Utilize Indian / Chinese low cost manufacturing to supply components to other Colfax business units
- Execute acquisitions









Leading Brands Generating Aftermarket Sales and Services

- Product history dating back to 1860 provides large installed base
- High quality, reliable products used in critical applications
- Tendency for customers to replace "like for like" products
- Significant aftermarket demand for replacement products, spare parts and repair and maintenance services







Est. 1897 Acq. 1997



Pumps Est. 1920 Acq. 2004



ALLWEILER

Est. 1860

Acq. 1998

Est. 1973 Acq. 2004



Est. 1929

Acq. 1998

HOUTTU

Est. 1967 Acq. 2005



Est. 1968 Acq. 2007



Est. 1996 Acq. 2007

Approximately 25% of revenues were derived from aftermarket sales and services in 2007

















Acquisition Initiatives

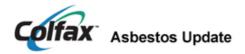
- Continue to proactively engage with highly strategic targets
- Product, market and geographically focused searches
- Evaluate opportunistic bolt-on companies
- Pursue adjacent fluid handling acquisitions

Acquisition Criteria

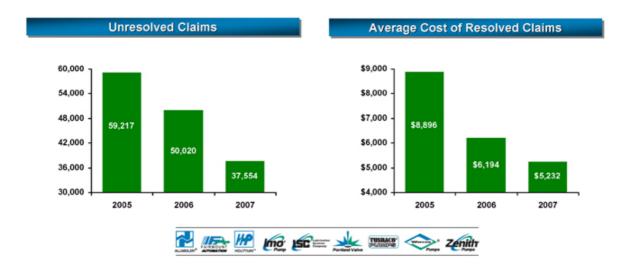
- Acquire companies in the fluid handling industry
- Strong brand name recognition
- Leading market position
- Differentiated product technology / highly engineered product
- Complementary end market / geographic focus
- Attain double digit return on investment in the 3rd year

Effective selection and integration of 12 acquisitions since 1995





- Claims arise from purchased components previously included in our products
- Significant solvent insurance coverage
- Bad faith lawsuit against insurance carriers increases costs in near term
- Estimated annual liability and related defense costs of \$5 \$7 million before potential insurance asset adjustments





Financial Overview



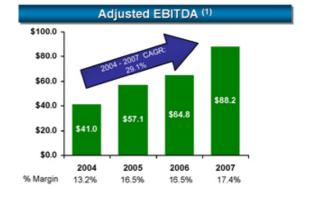


Financial Performance Overview









(1) Refer to Appendix for Non-GAAP reconciliation.

Note: Dollars in millions.



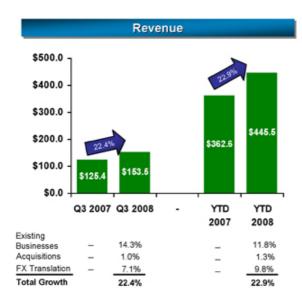




Strong order and backlog growth



Vote: Dollars in millions





Consistent track record of profitable sales growth

(1) Refer to Appendix for Non-GAAP reconciliation

Note: Dollars in millions.





		Nine Mon	ths E	nded	Del	ta
	9/:	26/2008	9/2	28/2007	\$	%
Orders	\$	542.9	\$	425.0	\$ 117.9	27.7%
Sales	\$	445.5	\$	362.6	\$ 82.9	22.9%
Gross Profit % of Sales	\$	159.4 35.8%	\$	126.4 34.9%	\$ 33.1	26.2%
Adjusted SG&A Expense % of Sales	\$	92.8 20.8%	\$	75.3 20.8%	\$ 17.5	23.3%
Adjusted Operating Income % of Sales	\$	62.2 14.0%	\$	48.0 13.2%	\$ 14.2	29.5%
Adusted EBITDA % of Sales	\$	73.5 16.5%	\$	59.2 16.3%	\$ 14.3	24.2%
Adjusted Net Income % of Sales	\$	36.2 8.1%	\$	25.7 7.1%	\$ 10.4	40.6%
Adjusted Net Income Per Share	\$	0.82	\$	0.58	\$ 0.24	40.6%

Long Term Goals: Annual sales of \$1 billion, gross profit margin of 40% & EBITDA margin of 20%

Refer to Appendix for Non-GAAP reconciliation.

Note: Dollars in millions, except per share amount





		Nine Mont	hs Er	nded
	9/	26/2008	9/2	8/2007
Net Income	\$	(10.9)	\$	35.9
Non-Cash Expenses		9.5		23.2
Change in Working Capital and Accrued Liabilities		(26.3)		(8.6)
Other	_	(3.0)		(42.2)
Total Operating Activities	\$	(30.7)	\$	8.3
Capital Expenditures	\$	(13.3)	\$	(9.1)
Acquisitions	_		_	(29.6)
Total Investing Activities	\$	(13.3)	\$	(38.7)
Net Borrowings	\$	(107.8)	\$	36.4
Proceeds from IPO, Net of Offering Costs		193.0		-
Dividends Paid		(38.5)		-
Other	_	(3.4)	_	(0.2)
Total Financing Activities	\$	43.3	\$	36.2
Effect of Exchange Rates on Cash	_	0.6		0.5
(Decrease) Increase in Cash	_	(0.2)		6.3
Cash Beginning of Period		48.1		7.6
Cash End of Period	\$	47.9	\$	13.9



Note: Dollars in millions.

Global Leader in Specialty Fluid Handling Products

Proven Application Expertise in Solving Critical Customer Needs Serving Fast Growing Infrastructure Driven End Markets



Leading Brand Names Generating Aftermarket Sales and Services Experienced Management Team in Place to Grow Organically and Through Strategic Acquisitions

CBS-Driven Culture Focused on Profitable Sales Growth





Appendix





Adjusted net income, adjusted net income per share, adjusted operating income, EBITDA, adjusted EBITDA, adjusted selling, general and administrative expenses, organic sales growth and organic order growth are non-GAAP financial measures. Adjusted net income, adjusted net income per share, adjusted operating income and adjusted EBITDA exclude asbestos liability and defense cost (income) and asbestos coverage litigation expense, certain legacy legal charges, certain due diligence costs, as well as one time initial public offering-related costs. Adjusted selling, general and administrative expenses exclude certain legacy legal charges and certain due diligence costs. Adjusted net income also reflects interest expense as if the initial public offering (IPO) had occurred at the beginning of 2007 and presents income taxes at an effective tax rate of 34%. Adjusted net income per share assumes the 44,006,026 shares outstanding at the closing of the IPO to be outstanding since January 1, 2007. Organic sales growth and organic order growth exclude the impact of acquisitions and foreign exchange rate fluctuations. These non-GAAP financial measures assist Colfax in comparing its operating performance on a consistent basis because, among other things, they remove the impact of changes in our capital structure and asset base, non-recurring items such as IPO-related costs, legacy asbestos issues (except in the case of EBITDA) and items outside the control of its operating management team.





		Three Mor	oths En	nded		Nine Mon	ths End	ded
	Sep	tember 26, 2008	Sep	tem ber 28, 2007	Sep	tember 26, 2008	Sep	tember 28, 2007
EBIT DA Net income (loss)	s	13,651	s	25,011	s	(10,950)	s	35,890
Interest expense		1,951		5,200		9,684		14,416
Provision (benefit) for income taxes		5,329		14,433		(3,772)		21,432
Depreciation and amortization		3,695		3,522		11,345		11,205
EBITDA	s	24,626	s	48,166	s	6,307	s	82,943
EBITDA margin	_	16.0%		38.4%		1.4%		22.9%
Adjusted EBITDA								
Net income (loss)	S	13,651	s	25,011	s	(10,950)	S	35,890
Interest expense		1,951		5,200		9,684		14,416
Provision (benefit) for income taxes		5,329		14,433		(3,772)		21,432
Depreciation and amortization		3,695		3,522		11,345		11,205
IPO-related costs						57,017		
Legacy legal adjustment		-				4,131		-
Due diligence costs		582				582		-
Asbestos liability and defense (income) costs		(6,312)		(30,285)		(6,749)		(32,032)
Asbestos coverage litigation expense	_	5,148		2,387		12,257		8,318
Adjusted EBITDA	s	24,044	s	20,268	s	73,545	S	59,229
Adjusted EBITD A margin		15.7%		16.2%		16.5%		16.3%

















		Three M	onth	s Ended		Nine Mo	onths	Ended
	-	September 26, 2008		September 28, 2007		September 26, 2008		September 28, 2007
Adjusted Net Income and Adjusted Earnings per Share	_				_			
Net income (loss)	S	13,651	S	25,011	S	(10,950)	s	35,890
IPO-related costs						57,017		
Legacy legal adjustment		-				4,131		
Due diligence costs		582				582		
Asbestos liability and defense (income) costs		(6,312)		(30,285)		(6,749)		(32,032)
Asbestos coverage litigation expense		5,148		2,387		12,257		8,318
Interest adjustment to effect IPO at beginning of period		-		2,143		2,302		5,393
Tax adjustment to 34% effective rate	_	(926)		9,779	_	(22,410)		8,172
Adjusted net income	s	12,143	s	9,035	s	36,180	s	25,741
Adjusted net income margin	_	7.9%	_	7.2%		8.1%		7.1%
Shares outstanding at closing of IPO		44,006,026		44,006,026		44,006,026		44,006,026
Adjusted net income per share	S	0.28	S	0.21	S	0.82	S	0.58
Net income (loss) per share-basic								
and diluted in accordance with GAAP	s	0.31	s	1.14	s	(0.43)	s	1.02
Adjusted Operating Income								
Operating income (loss)	s	20,931	S	44,644	S	(5,038)	s	71,738
IPO-related costs						57,017		
Legacy legal adjustment						4,131		
Due diligence costs		582				582		
Asbestos liability and defense (income) costs		(6,312)		(30,285)		(6,749)		(32,032)
Asbestos coverage litigation expense		5,148		2,387		12,257		8,318
Adjusted operating income	s	20,349	s	16,746	s	62,200	s	48,024
Adjusted operating income margin		13.3%	_	13.4%		14.0%	_	13.2%
Adjusted SG&A Expense								
Selling, general and administrative expenses	s	33,233	s	26,761	s	97,516	s	75,277
Legacy legal adjustment						4,131		
Due diligence costs		582				582		















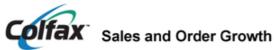




	_	2007	2006	2005	2004
EBITDA		£1.002			
Net (loss) income	\$	64,882	\$ 94	\$ 12,247	\$ 57,306
Interest expense		19,246	14,186	9,026	6,918
(Benefit) provision for income taxes		39,147	3,866	6,907	(6,010)
Depreciation and amortization	_	15,239	11,481	11,430	9,872
EBITDA	s	138,514	\$ 29,627	\$ 39,610	\$ 68,086
Adjusted EBITDA					
Net income	S	64,882	\$ 94	\$ 12,247	\$ 57,306
Interest expense		19,246	14,186	9,026	6,918
Provision (benefit) for income taxes		39,147	3,866	6,907	(6,010)
Depreciation and amortization		15,239	11,481	11,430	9,872
Legacy Asbestos (income) expenses		(50,346)	33,816	18,112	29,412
Discontinued operations expense (income)	_		1,397	(616)	(56,489)
Adjusted EBITDA	s	88,168	\$ 64,840	\$ 57,106	\$ 41,009



Note: Dollars in thousands.



		Sales		Orders			
		S	%		S	%	
Three Months Ended September 28, 2007	s	125.4		s	153.6		
Components of Growth:							
Organic Growth from Existing Businesses		17.9	14.3%		8.7	5.7%	
Acquisitions		1.2	1.0%		2.2	1.4%	
Foreign Currency Translation		9.0	7.1%		9.3	6.0%	
Total Growth		28.1	22.4%		20.2	13.2%	
T	<u>s</u>	153.5		s	173.8		
Three Months Ended September 26, 2008							
Three Months Ended September 26, 2008	_	Sales S	*/6		Orders S	%	
Nine Months Ended September 28, 2008	s		%	s		%	
Nine Months Ended September 28, 2007	=	S	*/6	s	s	%	
	=	S	% 11.8%	s	s	%	
Nine Months Ended September 28, 2007 Components of Growth:	=	S 362.6		s	\$ 425.0		
Nine Months Ended September 28, 2007 Components of Growth: Organic Growth from Existing Businesses	=	362.6 42.7	11.8%	s	\$ 425.0 66.8	15.7%	
Nine Months Ended September 28, 2007 Components of Growth: Organic Growth from Existing Businesses Acquisitions	=	362.6 42.7 4.7	11.8% 1.3%	s	\$ 425.0 66.8 8.6	15.7% 2.0%	

















Note: Dollars in millions.