UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 23, 2009

Colfax Corporation

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation)

001-34045 (Commission File Number)

54-1887631 (I.R.S. Employer Identification No.)

8730 Stony Point Parkway, Suite 150 Richmond, VA 23235

(Address of Principal Executive Offices) (Zip Code)

(804) 560-4070

(Registrant's telephone number, including area code)

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:
Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure.	
Attached hereto as Exhibit 99.1 and incorporated herein by reference are slides to be used by Colfax Corporation for investor pres	entations.
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Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

99.1 Colfax Corporation investor presentation slides

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Colfax Corporation

Date: February 23, 2009 By: /s/ JOHN A. YOUNG

Name: John A. Young

Title: President and Chief Executive Officer

EXHIBIT INDEX

99.1 Colfax Corporation investor presentation slides.



Investor Presentation

February 2009





The following information contains forward-looking statements, including forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include, but are not limited to, statements concerning Colfax's plans, objectives, expectations and intentions and other statements that are not historical or current facts. Forward-looking statements are based on Colfax's current expectations and involve risks and uncertainties that could cause actual results to differ materially from those expressed or implied in such forward-looking statements. Factors that could cause Colfax's results to differ materially from current expectations include, but are not limited to factors detailed in Colfax's reports filed with the U.S. Securities and Exchange Commission as well as its Registration Statement on Form S-1 under the caption "Risk Factors". In addition, these statements are based on a number of assumptions that are subject to change. This presentation speaks only as of this date. Colfax disclaims any duty to update the information herein.

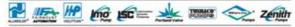




- 2008 revenue of \$605 million
- ~2,200 associates worldwide
- 16 principal production facilities in 7 countries
- Over 300 direct sales and marketing associates
- More than 450 authorized distributors in approximately 80 countries
- Headquartered in Richmond, VA



Colfax is strategically focused on serving key infrastructure end markets in the fluid handling industry





- Founded in 1995
- John Young, President & CEO, was an original founder
- Equity capital provided by Mitch and Steve Rales, founders of Danaher (NYSE: DHR)
- Targeted global industrial companies with strong brands
- 12 acquisitions, 5 divestitures
- Exclusively focused on fluid handling industry
- Proven, experienced management team
- Began trading on the NYSE in May 2008

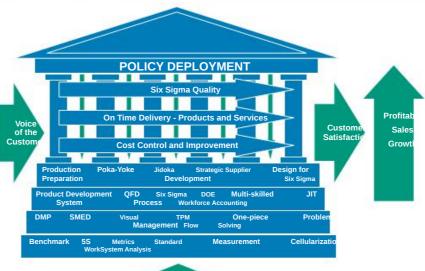
There are approximately 5,000 pump companies globally and Colfax is in the top 15





Colfax Business System Drives Business Improvement

- Derived from the proven Danaher Business System
- Utilize Voice of the Customer ("VOC") to target breakthrough growth initiatives, new products and applications
- Conduct root-cause analysis, develop process improvements and implement sustainable systems
- Culture of continuous improvement
- Integrated in all aspects of operations and strategic planning





CBS is how we manage our business and has been a key driver of our success





- Global leader in specialty fluid handling products
- Proven application expertise in solving critical customer needs
- Serving fast growing global infrastructure driven end markets
- Leading brand names generating aftermarket sales and services
- Experienced management team in place to grow organically and through strategic acquisition
- Strong financial position
- Significant insider ownership

Consistent track record of driving profitable organic sales growth

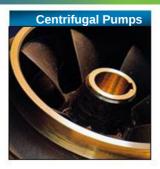




Broad Product Portfolio Focused on Customer Applications















Well recognized brands across served markets





Serving Critical Applications in Our Key End Markets

Commercial Marine



Key Markets Commercial Marine

Oil & Gas

Power Generation

Global Navy

General Industrial





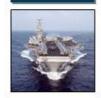
Applications Fuel oil transfer; oil transport; water and wastewater handling

Crude oil gathering; pipeline services; unloading and loading; rotating equipment lubrication; lube oil purification

Fuel unloading, transfer, burner and injection; rotating equipment lubrication Fuel oil transfer; oil transport; water and wastewater handling; firefighting; fluid control

Machinery lubrication; hydraulic elevators; chemical processing; pulp and paper processing; food and beverage processing





General Industrial



Brands

Allweiler, Houttuin, Imo AB

Allweiler, Houttuin, Imo, LSC, Tushaco,

Allweiler, Imo, Tushaco, Warren

Allweiler, Fairmount, Imo, Imo AB, Portland Valve, Warren

Allweiler, Fairmount, Houttuin, Imo, Tushaco, Warren, Zenith



Power

Generation



Strong Application Expertise

Situation Analysis

Husky Energy moves heavy crude oil along pipelines from the oil fields in Northern Canada through extremely harsh environment to a central blending facility

Colfax Solution

- For the past 40 years Husky has turned to Colfax and the Imo 8L 3 screw pump – more than 80 installations
 - Reliable in the toughest environment
 - Superior energy efficiency reduces operating costs
- Imo 8L is the industry standard for Canadian pipeline applications from 400 to 2500 gallons per minute





New Imo 8L-912Y

Situation Analysis

Major Venezuelan oil company moves 180,000 BPD of sand laden crude oil through pipelines using a competitor's pumps. Pumps are failing after only 3 - 4 months due to excessive wear

Colfax Solution

- Colfax engineers and the customer's project engineer jointly developed the design, quality, and testing spec
 - Warren GTS-H268 2 screw pumps with specially designed internal wear resistant components were chosen to meet the rigorous application
- Colfax pumps installed 6X increase in service life
 - Customer realizes \$2M annual savings spare parts alone





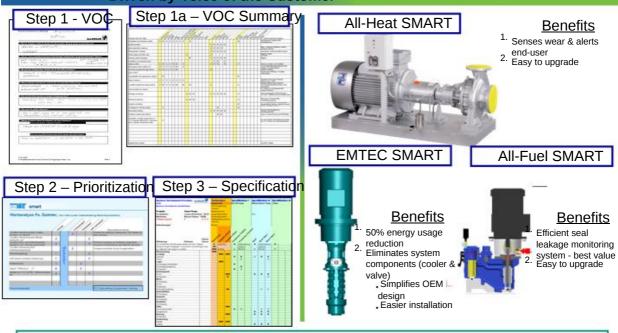
Proven expertise in meeting customer needs in heavy oil applications





Develop New Products, Applications and Technologies

Driven by Voice of the Customer



Driven by VOC, examples of new products introduced in 2008



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Large and Diverse Customer Base and End Markets





Blue Chip Customers















Blue chip customer base with no single customer representing more than 3% of sales in 2008



(1) (2)

Includes Distribution (11%), Chemical Processing (7%), Machinery Support (5%), Building Products (4%), Wastewater (2%), Heat Transfer (2%), Pulp and Paper (1%), Diesel Engines (1%), Food & Beverage (1%) and Other 10 Respirators have do nour shipping destination.



Serving Fast Growing Infrastructure Driven End Markets

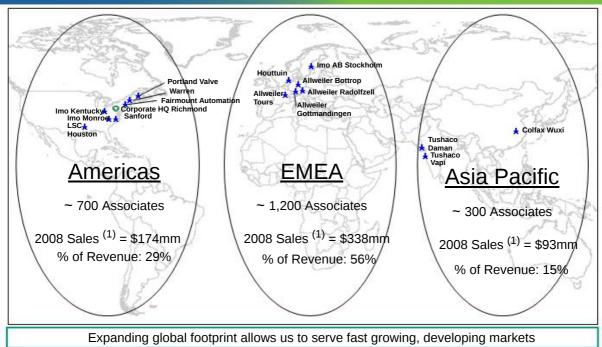
	Estimated Market Size	Market Expectations
Commercial Marine	~\$2.0bn	Growth in international trade and demand for crude oil and other commodities as well as the age of the global merchant fleet should continue to create demand for new ship construction. Increasing fleet size creating aftermarket opportunities. Experiencing order cancellations.
& Gas	~\$4.0bn	Activity within the global crude oil market to remain favorable as long term capacity constraints and global demand drive further development of heavy oil fields where Colfax products excel. May experience project delays.
Power Generation	~\$2.3bn	Activity in Asia and the Middle East to remain strong as economic growth and a fundamental under supply of power generation capacity continues to drive investment in energy infrastructure projects. Efficiency improvements will continue to drive demand in the world's developed economies.
Global	~\$0.3bn	In the U.S., expect Congress to continue to appropriate funds for new ship construction as older navy vessels are decommissioned. Sovereign nations outside of the U.S. continue to expand their fleets as they address national security concerns.
General Industrial	~\$24.8bn	Global infrastructure development will drive capital investment long term and will benefit local suppliers as well as international exporters of fluid handling equipment. Expect demand to soften in chemical, building products, diesel engine and distribution markets.

Favorable long term demand driven by global infrastructure build





Extensive Global Sales, Distribution and Manufacturing Footprint



raing grobal rootprint allows as to serve last growing, developing



Sales figures reflect sales destination



Target Fast Growing Regions

- Capitalize on growth opportunities by offering regionally developed products and solutions
 - Standard packages of Imo and Allweiler products produced at our Greenfield, Wuxi China facility for Commercial Marine
- Continue to invest in sales and marketing capabilities to more effectively serve local Asia Pacific markets
- Leverage application expertise to design fluid handling solutions that cater to heavy crude oil exploration in Latin America, Middle East and Russia
 - Opening sales and engineering office in Bahrain in March
- Utilize Indian / Chinese low cost manufacturing to supply components to other Colfax business units
- Execute acquisitions









Leading Brands Generating Aftermarket Sales and Services

- Product history dating back to 1860 provides large installed base
- High quality, reliable products used in critical applications
- Tendency for customers to replace "like for like" products
- Significant aftermarket demand for replacement products, spare parts and repair and maintenance services







Est. 1897 Acq. 1997



Est. 1860 Acq. 1998



Est. 1920 Acq. 2004





Est. 1929

Acq. 1998

Est. 1967 Acq. 2005



Est. 1968 Acq. 2007



Est. 1996 Acq. 2007

Approximately 24% of revenues were derived from aftermarket sales and services in 2008





Continue to Pursue Strategic Acquisitions that Complement Our Platform

Acquisition Initiatives

- Continue to proactively engage with highly strategic targets
- Product, market and geographically focused searches
- Evaluate opportunistic bolt-on companies
- Pursue adjacent fluid handling acquisitions

Acquisition Criteria

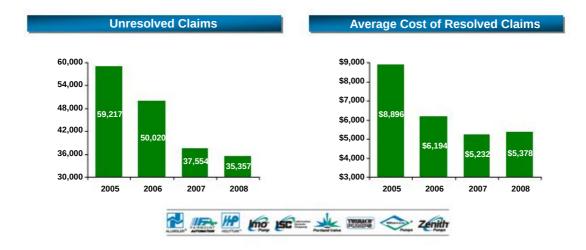
- Acquire companies in the fluid handling industry
- Strong brand name recognition
- Leading market position
- Differentiated product technology / highly engineered product
- Complementary end market / geographic focus
- Attain double digit return on investment in the 3 rd year

Effective selection and integration of 12 acquisitions since 1995





- Claims arise from purchased components previously included in our products
- Significant solvent insurance coverage
- Bad faith lawsuit against insurance carriers increases costs in near term
- Estimated annual liability and related defense costs of \$5 \$7 million before potential insurance asset or liability adjustments



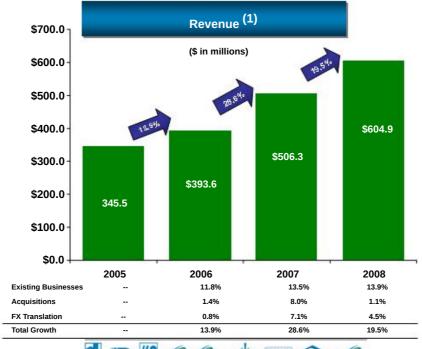


Financial Overview





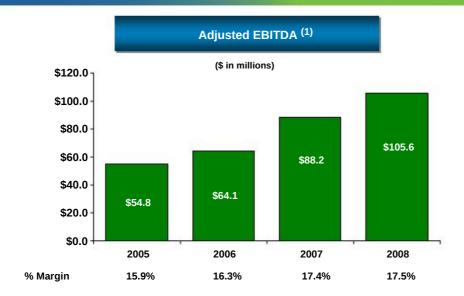
Financial Performance - Revenue



(1) Refer to Appendix for Non-GAAP reconciliation



Financial Performance – Adjusted EBITDA

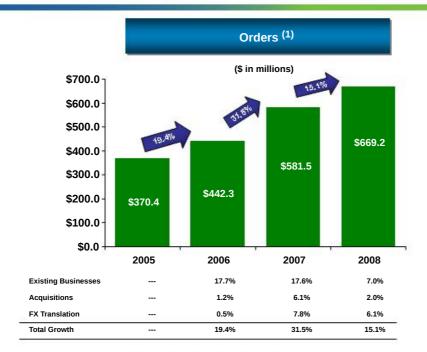




(1) Refer to Appendix for Non-GAAP reconciliation



Colfax Financial Performance – Orders

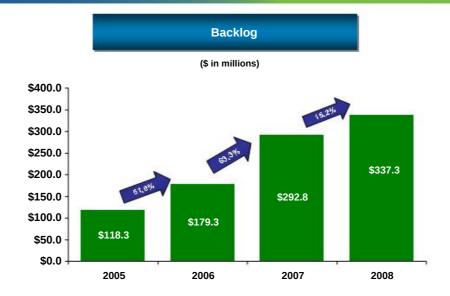




(1) Refer to Appendix for Non-GAAP reconciliation



Financial Performance – Backlog







	Year Ended			Delta			
	12	31/2008	_12,	31/2007	\$	%	
Orders	\$	669.2	\$	5815	\$ 87.7	15.1%	
Sales	\$	604.9	\$	506.3	\$ 98.6	19.5%	
Gross Profit % of Sales	\$	217.2 35.9%	\$	175.6 34.7%	\$ 41.6	23.7%	
Adjusted SG&A Expensie R&D Expense	\$	120.5 5.9	\$	98.5 4.2	\$ 22.0 1.7	22.4% 40.7%	
Operating Expenses % of Sales	\$	126.4 20.9%	\$	102.7 20.3%	\$ 23.7	23.1%	
Adjusted Operating Income % of Sales	\$	90.8 15.0%	\$	72.9 14.4%	\$ 17.9	24.5%	
Adusted EBITDA % of Sales	\$	105.6 17.5%	\$	882 17.4%	\$ 17.4	19.8%	
Adjusted Net Income % of Sales	\$	53.7 8.9%	\$	40.4 8.0%	\$ 13.2	32.8%	

Refer to Appendix for Non-GAAP reconciliation. Note: Dollars in millions.





Statement of Cash Flows Summary (Preliminary & Unaudited)

	Year Ended			
	December 31,			
	-	2008	- 2	2007
Net (Loss) Income	\$	(0.6)	\$	64.9
Non-Cash Expenses		18.4		39.0
Change in Working Capital and Accrued Liabilities		(27.7)		3.3
Other		(21.6)		(32.7)
Total Operating Activities	\$	(31.5)	\$	74.5
C apital Expenditures	\$	(20.1)	\$	(13.6)
Acquisitions		(0.4)		(33.0)
Proceeds from Sale of Fixed Assets				0.1
Total Investing Activities	\$	(20.5)	\$	(46.5)
Net Borrowings	\$	(110.3)	\$	14.7
Proceeds from IPO, Net of Offering Costs		193.0		
Dividends Paid		(38.5)		9
Common Stock Repurchases		(5.7)		(5)
Other		(3.7)		(3.0)
Total Financing Activities	\$	34.8	\$	11.7
Effect of Exchange Rates on Cash		(2.1)	0.0	0.8
(Decrease) Increase in Cash	-	(19.3)	_	40.5
Cash Beginning of Period	9	48.1	- 20	7.6
Cash End of Period	\$	28.8	\$	48.1



Note: Dollars in millions.



- Debt to adjusted EBITDA < 1 times
- Approximately \$130 million available on revolver (expires in 2013)
- Approximately \$29 million in cash

Strong balance sheet and credit availability provide flexibility

(1) As of FYE 2008





Revenue Range							
2009 Organic growth ⁽¹⁾	1%	to	3%				
2009 Total	\$570 million	to	\$585 million				

EPS Range							
2009 Net income per share	\$0.80	to	\$0.87				
2009 Adjusted net income per share (2) \$1.10	to	\$1.17				

Assumptions					
Asbestos coverage litigation	\$12 million				
Asbestos liability and defense costs	\$7 million				
Euro	\$1.41				
Tax rate	32%				
Interest expense	\$8 million				
Incremental public company costs	\$2.5 million				
Outstanding shares	43.3 million				

- (1) Excludes impact of foreign exchange rate fluctuations and acquisitions
 (2) Excludes impact of asbestos coverage litigation and asbestos liability and defense costs (See Appendix for Non-GAAP reconciliation)

Adjusted EPS for 2009 of \$1.10 to \$1.17





Global Leader in Specialty Fluid Handling Products

Proven Application Expertise in Solving Critical Customer Needs Serving Fast Growing Infrastructure Driven End Markets



Leading Brand Names Generating Aftermarket Sales and Services Experienced Management Team in Place to Grow Organically and Through Strategic Acquisitions

CBS-Driven Culture Focused on Profitable Sales Growth





Appendix





Adjusted net income, adjusted net income per share, adjusted operating income, EBITDA, adjusted selling, general and administrative expenses, organic sales growth and organic order growth are non-GAAP financial measures. Adjusted net income, adjusted net income per share, adjusted operating income and adjusted EBITDA exclude asbestos liability and defense cost (income) and asbestos coverage litigation expense, certain legacy legal charges, certain due diligence costs, certain other post-employment benefit settlement, cross currency swap, environmental indemnification and discontinued operations expense (income), as well as one time initial public offering-related costs. Adjusted selling, general and administrative expenses exclude certain legacy legal charges and certain due diligence costs. Adjusted net income also reflects interest expense as if the initial public offering (IPO) had occurred at the beginning of 2007 and presents income taxes at an effective tax rate of 34%. Adjusted net income per share assumes the 44,006,026 shares outstanding at the closing of the IPO to be outstanding since January 1, 2007. Projected adjusted net income per share excludes asbestos coverage litigation and asbestos liability and defense costs, and presents income tax benefit at 32%. Organic sales growth and organic order growth exclude the impact of acquisitions and foreign exchange rate fluctuations. These non-GAAP financial measures assist Colfax in comparing its operating performance on a consistent basis because, among other things, they remove the impact of changes in our capital structure and asset base, non-recurring items such as IPO-related costs, legacy asbestos issues (except in the case of EBITDA) and items outside the control of its operating management team.

Sales and order information by end market are estimates. We periodically update our customer groupings in order to refine these estimates. During the fourth quarter of 2008, reclassifications of previously reported amounts were made to conform to current period presentation. No changes have been made to total sales or orders.





	2008 2007		2006		2005	
EBITDA						
Net income (loss)	\$	(571) \$	64,882	\$	94	\$ 12,247
Interest expense		11,822	19,246		14,186	9,026
Provision for income taxes		5,438	39,147		3,866	6,907
Depreciation and amortization	_	14,788	15,239		11,481	11,430
EBITDA	\$	31,477 \$	138,514	\$	29,627	\$ 39,610
Adjusted EBITDA						
Net income (loss)	\$	(571) \$	64,882	\$	94	\$ 12,247
Interest expense		11,822	19,246		14,186	9,026
Provision for income taxes		5,438	39,147		3,866	6,907
Depreciation and amortization		14,788	15,239		11,481	11,430
IPO-related costs		57,017	-		-	-
Asbestos liability and defense (income) costs		(4,771)	(63,978)		21,783	14,272
Asbestos coverage litigation expense		17,162	13,632		12,033	3,840
Other post-employment benefit settlement		-	-		(9,102)	(251)
Legacy legal expenses		4,131	-		8,330	3,100
Environmental indemnification		-	-		-	(3,100)
Cross currency swap		-	-		-	(2,075)
Due diligence costs		582	-		-	-
Discontinued operations expense (income)	_	-	-		1,397	(616)
Adjusted EBITDA	\$	105,598 \$	88,168	\$	64,068	\$ 54,780



Note: Dollars in thousands.



	Year Ended			
	December 31, 2008			ecember 31, 2007
Adjusted Net Income and Adjusted Earnings per Share				
Net income (loss)	\$	(571)	\$	64,882
IPO-related costs		57,017		-
Legacy legal adjustment		4,131		-
Due diligence costs		582		-
Asbestos liability and defense (income) costs		(4,771)		(63,978)
Asbestos coverage litigation expense		17,162		13,632
Interest adjustment to effect IPO at beginning of period		2,302		7,536
Tax adjustment to 34% effective rate	_	(22,201)	_	18,333
Adjusted net income	\$	53,651	\$	40,405
Adjusted net income margin	8.	8.9%		8.0%
Shares outstanding at closing of IPO	4	4,006,026		44,006,026
Adjusted net income per share	\$	1.22		0.92
Net income (loss) per share-basic				
and diluted in accordance with GAAP	\$	(0.11)	\$	1.79
Adjusted Operating Income				
Operating income	\$	16,689	\$	123,275
IPO-related costs		57,017		-
Legacy legal adjustment		4,131		-
Due diligence costs		582		-
Asbestos liability and defense (income) costs		(4,771)		(63,978)
Asbestos coverage litigation expense		17,162		13,632
Adjusted operating income	\$	90,810	\$	72,929
Adjusted operating income margin	8-	15.0%		14.4%



Note: Dollars in thousands, except per share amount

	2008	2007
Adjusted SG&A Expense		·
Selling, general and administrative expenses	\$ 125,234	\$ 98,500
Legacy legal adjustment	4,131	-
Due diligence costs	582	-
	-	
Adjusted selling, general and administrative expenses	\$ 120,521	\$ 98,500



Note: Dollars in thousands.



	Sales		-	Orders		
	=	\$	%		\$	%
Year Ended December 31, 2005	\$	345.5		\$	370.4	
Components of Growth:						
Organic Growth from Existing Businesses		40.7	11.8%		65.6	17.7%
Acquisitions		4.8	1.4%		4.4	1.2%
Foreign Currency Translation		2.6	0.8%		1.9	0.5%
Total Growth	_	48.1	13.9%		71.9	19.4%
Year Ended December 31, 2006	\$	393.6		_\$	442.3	
Components of Growth:						
Organic Growth from Existing Businesses		53.3	13.5%		77.7	17.6%
Acquisitions		31.3	8.0%		27.2	6.1%
Foreign Currency Translation	_	28.1	7.1%	-	<u>34.</u> 3	7.8%
Total Growth	_	112.7	28.6%	=	139.2	31.5%
Year Ended December 31, 2007	<u>\$</u>	506.3			581.5	
Components of Growth: Organic Growth from Existing Businesses		70.2	13.9%		40.9	7.0%
Acquisitions		5.5	1.1%		11.7	2.0%
Foreign Currency Translation		22.9	4.5%		35.1	6.1%
r oreign currency Translation		22.5	4.370		33.1	0.170
Total Growth	=	98.6	19.5%		87.7	15.1%
Year Ended December 31, 2008	<u>\$</u>	604.9		_\$_	669.2	



Note: Dollars in millions.



Preliminary and Unaudited (amounts in dollars)

Projected 2009 net income per share - fully diluted	EPS Range			
	\$	0.80	\$	0.87
Asbestos coverage litigation		0.28		0.28
Asbestos liability and defense costs Income tax benefit at 32%	-	0.16 (0.14)		0.16 (0.14)
Projected 2009 adjusted net income per share - fully diluted	\$	1.10	\$	1.17

